

Form MMS-124 - Electronic Version

Lease G32306	Area MC	Block 252	Well Name 003	ST 00	BP 00	Type Relief
Application Status Approved		Operator 02481 BP Exploration & Production Inc.				
Pay.gov Amount: \$116.00		Agency Tracking ID: EWL-APM-127977		Pay.gov Tracking ID: 25161NCO		
General Information						
API 608174118900		Approval Dt 22-JUL-2010		Approved By David Trocque		
Submitted Dt 22-JUL-2010		Well Status Drilling Active		Water Depth 5159		
Surface Lease G32306		Area MC		Block 252		
Approval Comments						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Temporary Abandonment Describe Operation(S)						
Operation Description Suspension plan for tropical disturbance #22.						
Procedural Narrative Please see the attached proposed procedure.						
Subsurface Safety Valve Type Installed N/A Feet below Mudline Shut-In Tubing Pressure (psi)						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
T.O. DEVELOPMENT DRILLER III	50159	DP SEMISUBMERSIBL	21-MAY-2014	29-APR-2011		
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
			Low	High		
Rams	18.75	15000	250	6500		
Annular		10000	250	5000		
Date Commencing Work (mm/dd/yyyy) 21-JUL-2010						
Estimated duration of the operation (days) 5						
Verbal Approval Information						
Official		Date (mm/dd/yyyy)				
David Trocquet		21-JUL-2010				
Questions						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	N/A				

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Questions

Number	Question	Response	Response Text
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Proposed Procedure
pdf	Verbal approval email

CONTACTS

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.